

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-December 2005**
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjust- ments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,121	-	10,056	195	126	15,204	41	0
Commercial	5,121	-	10,017	195	101	-	41	-
Alaskan	864	-	-	-	-	-	-	-
Lower 48 States	4,256	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	38	-	25	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	38	-	-	-	-	-
Natural Gas Liquids and LRGs	1,709	575	365	-	18	434	60	2,138
Pentanes Plus	265	-	47	-	2	184	7	119
Liquefied Petroleum Gases	1,444	575	318	-	16	250	53	2,019
Ethane/Ethylene	646	20	0	-	10	0	0	657
Propane/Propylene	497	541	226	-	7	0	37	1,220
Normal Butane/Butylene	133	44	64	-	-2	117	15	110
Isobutane/Isobutylene	168	-30	28	-	1	133	0	32
Other Liquids	-	-	1,099	60	2	1,091	64	1
Other Hydrocarbons/Oxygenates	-	-	43	395	-4	401	42	0
Unfinished Oils	-	-	561	-	5	559	0	-3
Motor Gasoline Blend. Comp. (MGBG)	-	-	494	-335	1	136	22	0
Reformulated	-	-	84	7	-1	92	0	0
Conventional	-	-	410	-342	2	44	22	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-5	0	5
Finished Petroleum Products	-	17,136	2,007	377	-6	-	1,010	18,517
Finished Motor Gasoline	-	8,257	604	377	-23	-	136	9,125
Reformulated	-	2,847	240	-2	-12	-	13	3,085
Conventional	-	5,410	363	379	-11	-	123	6,041
Finished Aviation Gasoline	-	17	2	-	0	-	0	19
Kerosene-Type Jet Fuel	-	1,538	145	-	4	-	53	1,627
Kerosene	-	65	7	-	1	-	2	69
Distillate Fuel Oil	-	3,949	327	-	27	-	138	4,110
15 ppm sulfur and under	-	28	4	-	1	-	0	31
Greater than 15 ppm to 500 ppm sulfur	-	2,897	151	-	4	-	39	3,005
Greater than 500 ppm sulfur	-	1,024	172	-	22	-	99	1,075
Residual Fuel Oil ^d	-	624	526	-	-14	-	251	913
Less than 0.31 percent sulfur	-	76	93	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	141	175	-	-8	-	-	-
Greater than 1.00 percent sulfur	-	407	258	-	-7	-	-	-
Petrochemical Feedstocks	-	382	298	-	1	-	-	679
Naphtha for Petro. Feed. Use	-	207	139	-	1	-	-	346
Other Oils for Petro. Feed. Use	-	175	159	-	0	-	-	333
Special Naphthas	-	37	14	-	-1	-	21	31
Lubricants	-	167	9	-	-2	-	40	138
Waxes	-	15	4	-	0	-	5	14
Petroleum Coke	-	832	31	-	4	-	347	511
Marketable	-	595	31	-	4	-	347	274
Catalyst	-	237	-	-	-	-	-	237
Asphalt and Road Oil	-	510	40	-	-3	-	11	542
Still Gas	-	684	-	-	-	-	-	684
Miscellaneous Products	-	59	0	-	0	-	6	54
Total	6,830	17,711	13,527	631	140	16,729	1,174	20,656

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."